

CHENIERE CREEK FIELD

06-123 and 06-124

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, FEBRUARY 14, 2006**, upon the application of **BURLINGTON RESOURCES OIL & GAS, L.P.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Hosston Formation, Reservoir D, and the Cotton Valley Formation, Reservoir A**, in the Cheniere Creek Field, Ouachita Parish, Louisiana.

Hosston Formation, Reservoir D

1. To establish rules and regulations governing the exploration for and production of gas and condensate from the Hosston Formation, Reservoir D.
2. To create four (4) drilling and production units for the exploration for and production of gas and condensate from the Hosston Formation, Reservoir D, such units being designated HOSS RD SUA through HOSS RD SUD.
3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed units with each separate tract sharing in unit production on a surface acreage basis of participation.
4. To designate an Operator of, and unit wells for, the proposed units as may be appropriate.
5. To provide that future wells drilled to the Hosston Formation, Reservoir D, be located no closer than 330 feet to any unit line and no closer than 2,000 feet to any well completed in, drilling to, or for which a permit shall have been granted to drill to the Hosston Formation, Reservoir D.
6. To permit Applicant to combine downhole production from the Hosston Formation, Reservoir D, with production from the Cotton Valley Formation, Reservoir A, in any well drilled on the identical units for those formations in which the interests in such units are identical.
7. To consider such other matters as may be pertinent.

The Hosston Formation, Reservoir D, is hereby defined as that gas and condensate bearing interval encountered between the depths of 6,270 feet and 9,566 feet, electric log measurements, in the ASA Energy Corp–Thompson No. 1 Well (SN 185409), located in Section 7, Township 16 North, Range 3 East, Ouachita Parish, Louisiana.

Cotton Valley Formation, Reservoir A

1. To create four (4) additional drilling and production units for the exploration for and production of gas and condensate from the Cotton Valley Formation, Reservoir A, such units being designated CV RA SUG through CV RA SUJ.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed additional units in accordance with Section 10, Title 30, of the Louisiana Revised Statutes of 1950, with each tract sharing in unit production on a surface acreage basis of participation.
3. To designate an operator of, and unit wells for, the proposed additional units as may be appropriate.

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4. To extend, except as in conflict herewith, the provisions of Office of Conservation Order No. 503-J, effective November 22, 1983, to the proposed additional units.

5. To consider such other matters as may be pertinent.

The Cotton Valley Formation, Reservoir A, was defined in Office of Conservation Order No. 503-J, effective November 22, 1983.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Monroe**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

**JAMES H. WELSH
COMMISSIONER OF CONSERVATION**

Baton Rouge, La

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**IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH
DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-
ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-
9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING
DATE.**